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# Nickel-tin alloy catalysts for liquid organic hydrogen carrier dehydrogenation

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## Introduction

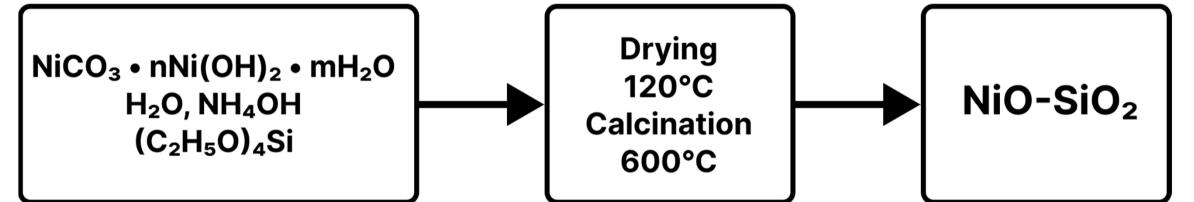
Currently, there has been a significant increase in interest in alternative energy sources, primarily hydrogen, as a fuel with a zero-carbon dioxide emission [1]. The development of hydrogen energy, in addition to creating methods for H<sub>2</sub> production [2], implies the elaboration of methods for its efficient storage and transportation [3]. There is a wide range of developed technologies: storage of hydrogen in a compressed (CGH<sub>2</sub>) [4], liquefied (LH<sub>2</sub>) [5], and physiosorbed state [6]. Hydrogen can also be stored in the composition of hydrides [7], ammonia, methanol, formic acid, and reversible liquid organic hydrogen carriers (LOHC) [8]. Among all these methods, the LH2 technology is currently the most widely used. However, the use of expensive pressure vessels or cryogenic systems [3,9] and a capital-intensive liquefaction process (40–50% of capital costs) [10] is a key problem of this technology. According to a number of feasibility studies, LOHC technology is a promising alternative to LH2 technology for large-scale storage and transportation of hydrogen [11]. Indeed, the use of the LOHC technology has a number of advantages: it provides energy-efficient reversibility of the hydrogen separation at its high specific content [12,13]. There is no need for additional purification of hydrogen from concomitant gases. It is possible to use the existing fuel storage and transportation infrastructure [13]. In this work, high-loaded nickel catalysts modified with Sn have been synthesized and tested in the dehydrogenation of methylcyclohexane (MCH) as a liquid organic hydrogen carrier. The catalyst composition and its reduction temperature were optimized which allowed to achieve high selectivity of the dehydrogenation. The genesis of the NiO-SiO<sub>2</sub> catalytic systems during their modification with Sn and reductive activation in hydrogen has been studied.

## Hydrogen storage and transport technologies

Large-scale hydrogen storage	Energy consumption, kJ/molH <sub>2</sub>	CGH2	LH2	LaNi5, Mg2Ni	NH3	LOHC
	Hydrogen storage	36	73	0-13	40-170	0-7

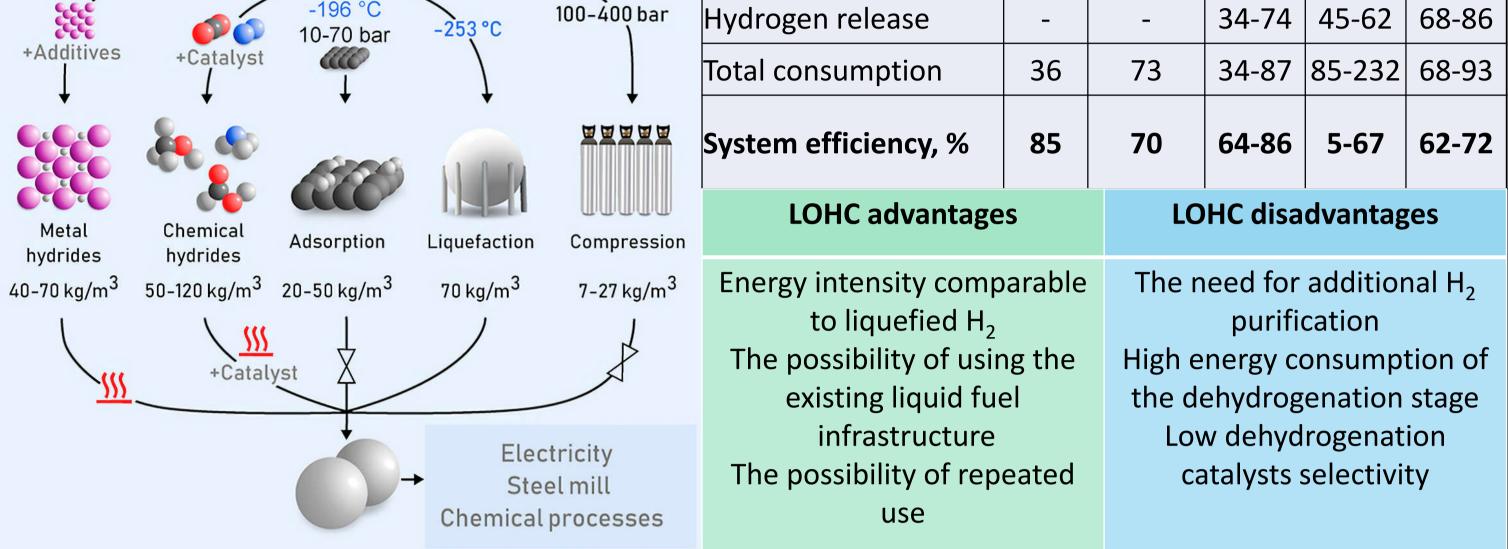
## Synthesis of catalytic systems

The heterophase sol-gel technique [14] was used to prepare the NiO-SiO<sub>2</sub> ("Ni100") catalyst with SiO<sub>2</sub> as a stabilizing agent.

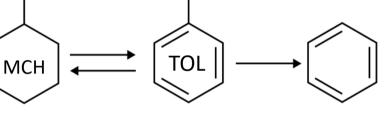




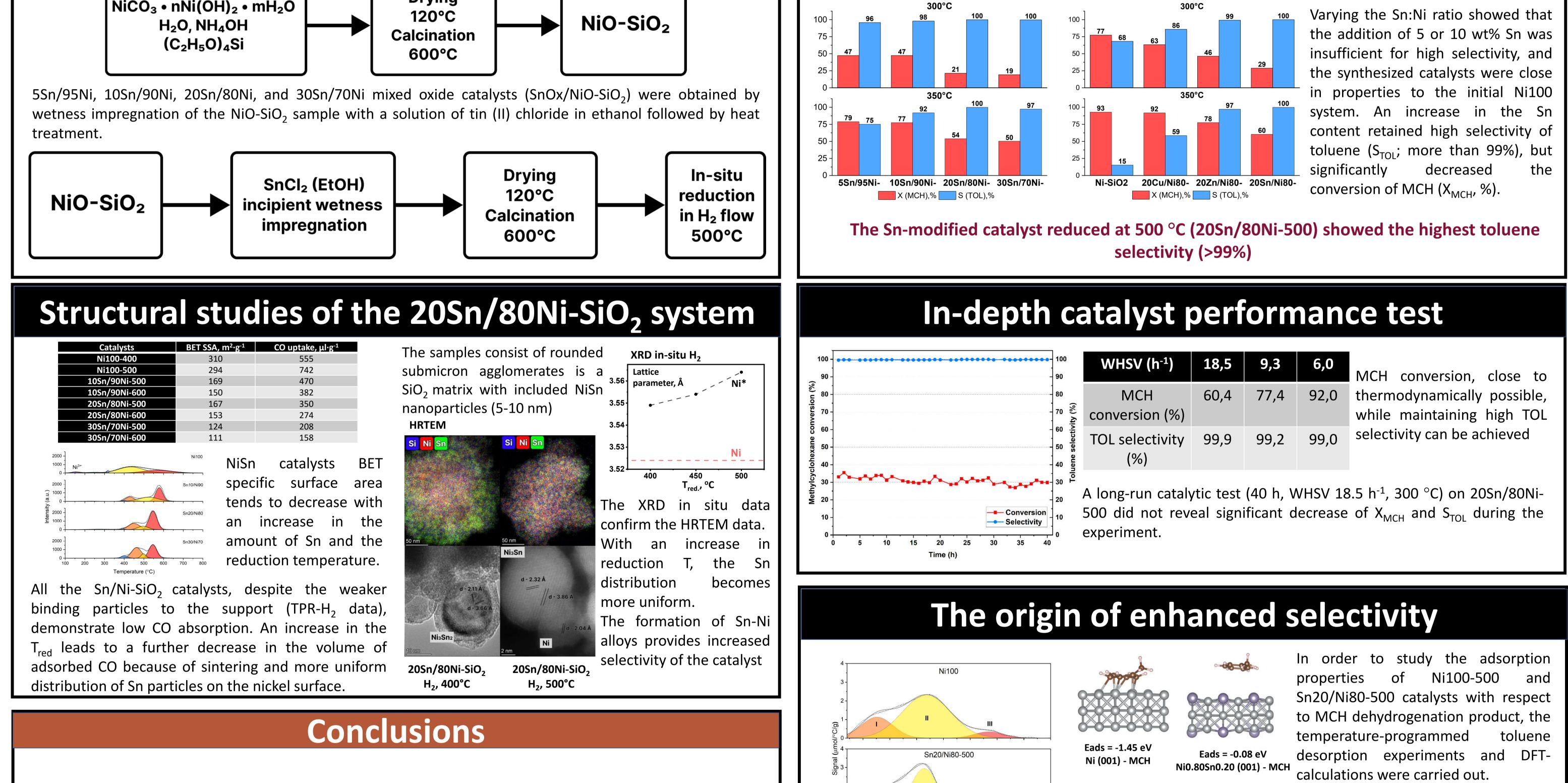




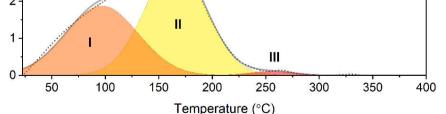
## **Comparative tests of catalyst performance**



The dehydrogenation process was performed in a fixed-bed continuous flow reactor in a temperature range of 250–350°C under ambient pressure.



It was shown that the NiSn catalyst with optimal composition (atomic Ni:Sn ratio 5:1) reduced at 500 °C provides the selectivity of the dehydrogenation over 99.9% and the conversion of MCH of 87.4% at WHSV = 6.2 h<sup>-1</sup> and temperature 350 °C. The achieved selectivity exceeds the selectivity of all the previously studied Cu- and Znmodified analogs based on NiO-SiO<sub>2</sub> and is comparable with selectivity of Pt-based catalysts. The high selectivity of the bimetallic NiSn-based catalyst is due to the formation of NiSn solid solutions.



It is assumed that an increase in the process selectivity is associated with a decrease in the adsorption energy of the reaction product (TOL)

## Acknowledgement

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